

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 4/06/2009 05:00

Wellbore Name			
COBIA F8A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan Drill & Complete	
Target Measured Depth (mWorking Elev) 3,133.15		Target Depth (TVD) (mWorking Elev) 2,468.54	
AFE or Job Number 609/09002.1.01		Total Original AFE Amount 11,960,367	Total AFE Supplement Amount
Daily Cost Total 524,793		Cumulative Cost 1,199,598	Currency AUD
Report Start Date/Time 3/06/2009 05:00		Report End Date/Time 4/06/2009 05:00	Report Number 3

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Pressure test kelly hose to 3000psi for 5mins w/ rigpumps. Change out Anadril sensor cable in derrick. Pressure test kelly hose to 300/5000psi for 3mins w/ Howco. P/U & M/U Anadril 9-7/8" RSS BHA, RIH to 37m. Conduct shallow hole test at 550gpm. RIH BHA from 37m to 123m on 5-1/2" HWDP. Conduct shallow hole test at 550gpm. RIH 9-7/8" RSS BHA from 123m to 586m on elevators. Wash down from 586m at 80gpm, tag cement at 626m w/ 15klbs. Circulate 2xBU. Pump 15bbl hi-vis spacer, displace well to 10.5ppg SBM. Wash & ream from 626m to 636m, drill hard cement from 636m to 704m circulating at 500gpm w/ 1125psi. Time drill & KO from 704m to 719m. Pump OOH to 686m (10m inside 10-3/4" shoe), circulate 1xBU at 686m. Conduct PIT to 13.0ppg EMW w/ 10.5ppg SBM.

Activity at Report Time

Conduct PIT to 13.0ppg w/ 10.5ppg SBM

Next Activity

Continue to conduct PIT to 13.0ppg w/ 10.5ppg SBM

Daily Operations: 24 HRS to 4/06/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 61,613		Cumulative Cost 1,774,690	Currency AUD
Report Start Date/Time 3/06/2009 06:00		Report End Date/Time 4/06/2009 06:00	Report Number 28

Management Summary

Continue to wait in rig move boat. Service LKA at 22:00hrs and off-load rig equipment. Install rig floor pin board, choke manifold, gas buster and unload equipment from the rig move baskets. Prepare back-load for the LKA.

Activity at Report Time

Continue to unload rig move baskets.

Next Activity

Offload pipe-rack sections from LKA

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Daily Operations: 24 HRS to 4/06/2009 06:00

Wellbore Name

COBIA F13

Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Temporarily plug and secure well	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609\07022.1.01.1		Total Original AFE Amount 55,000	Total AFE Supplement Amount
Daily Cost Total 22,040		Cumulative Cost 40,173	Currency AUD
Report Start Date/Time 3/06/2009 06:00		Report End Date/Time 4/06/2009 06:00	Report Number 2

Management Summary

Rih pulled WLSSSV Rih with 2.23 gauge to 3125mts wlm .Bullhead kill well with 135bbl fluid at 1bpm 2000psi well on slight vacuum install 2.562 RN POP junk basket plug at 3121mts wlm test same . Reset WLSSSV SDFN.

Activity at Report Time

SDFN

Next Activity

Remove cert valve and install dummy glv circ out PA to inhib fluid